

# 135-m Meteorological Towers at the NWTC

Instrumentation, Data Acquisition and Processing

Andrew Clifton

Prepared under Task No(s). WRxx.xxx

NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Enery, LLC.

National Renewable Energy Laboratory 1617 Cole Boulevard Golden, Colorado 80401 303-275-3000 • www.nrel.gov **Technical Report** 

NREL/TP-5000-55915 DRAFT, AUGUST 2012 DRAFT

Contract No. DE-AC36-08GO28308

### NOTICE

This report was prepared as an account of work sponsored by an agency of the United States government. Neither the United States government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States government or any agency thereof.

Available electronically at http://www.osti.gov/bridge

Available for a processing fee to U.S. Department of Energy and its contractors, in paper, from:

> U.S. Department of Energy Office of Scientific and Technical Information P.O. Box 62 Oak Ridge, TN 37831-0062

phone: 865.576.8401 fax: 865.576.5728

email: reports@adonis.osti.gov

Available for sale to the public, in paper, from:

U.S. Department of Commerce National Technical Information Service 5285 Port Royal Road Springfield, VA 22161 phone: 800.553.6847

fax: 703.605.6900

email: orders@ntis.fedworld.gov

online ordering: http://www.ntis.gov/ordering.htm

Cover Photos (left to right): PIX 16416, PIX 17423, PIX 16560, PIX 17613, PIX 17436, PIX 17721



🚵 Printed on paper containing at least 50% wastepaper, including 20% postconsumer waste

# **Executive Summary**

Two, 135 m-tall towers were erected at the National Renewable Energy Laboratory (NREL) National Wind Technology Center (NWTC) near Boulder, Colorado in 2010 and commissioned in a process that started early 2011. The towers were installed to support instrumentation to measure the inflow wind into two utility scale turbines at the NWTC. The construction, operation, and maintenance of the towers are supported through the Department of Energy's Office of Energy Efficiency and Renewable Energy, Wind & Water Power Program.

This document describes the status of the inflow monitoring towers on February 1, 2012. The document covers:

- An introduction to the winds at the NWTC
- The physical characteristics of the towers
- The instrumentation that has been installed
- Data processing methods
- · Validation results



Figure 1 Wind turbines and meteorological towers at the National Wind Technology Center. One of the new 135-m towers is shown on the left of the photo, upwind of a wind turbine. Photo by Dennis Schroeder, NREL/PIX 19015.

# **Contents**

	ontents	
Li	ist of Figures	vi
Li	ist of Tables	vi
1	Project Objectives and Requirements	1
2	About this document	3
3	Tower Design	5
	3.3 Tower sites 3.4 Tower design 3.5 Instrumentation	7 7
	3.5.1 Wind speed and direction measurements	10 10 10
	3.7 M5 Tower	12
4	Data Acquisition 4.1 Hardware 4.2 Software 4.2.1 Inline data processing 4.2.2 Raw data files 4.3 Operations Metadata	15 16 17 17
5	Data Processing	
	5.1 Raw time series data from individual sensors 5.1.1 Data channels on the M4 tower 5.1.2 Data channels on the M5 Tower 5.2 Raw data quality control	19 21
	5.2.1 Checking against limits	22 22 24
	5.3 10-minute means and standard deviations	24
	5.4 Cup anemometer data	24

CONTENTS

		5.4.2 Tu	rbulence Intensity (cups)	24
5.5 Sonic anemometer data				24
			e-noising	
			<u> </u>	25
			•	26
				26
				27
				27
				27
				27
				28
				28
		5.5.11 Tu	•	28
		5.5.12 Fr	iction Velocity	28
		5.5.13 Co		28
				29
			6,7	29
			E Company of the Comp	29
		5.5.17 St	ructure functions of velocity and temperature	30
		5.5.18 Di	ssipation rate	30
	5.6	Derived va	llues	30
				31
				32
				32
		5.6.4 W		32
				33
				33
		5.6.7 Sa	turation vapor pressure	33
		5.6.8 Re	Plative humidity	33
				33
		5.6.0 Vi		33
				34
				34
		5.6.12 Do		34
				34
				34
				35
		5.0.10 Sp		
				35
				36
		5.6.19 M	onin-Obukhov Length	36
6	Torr	on obookou	t	37
U	6.1			
		-		37
	6.2			37
	6.3			37
				37
			•	37
				38
			•	38
		6.3.2 M	4 - SODAR Wind speed and direction comparison	38
7	04	la als a - J P	Anna Wank	4-
7				41
	7.1			41
	7.2	Kemote Se	ensing	41

7	3. Observation Support	42
	endices	43
Bibli	Addition	
Inde	x	45
Li	st of Figures	
1	Wind turbines and meteorological towers at the NWTC	iii
3.1 3.2 3.3 3.4 3.5 3.6 3.7 3.8 3.9 3.10	Wind sensors on short booms	6 7 8 9 10 11 11
4.1	DAQ process	16
5.1 5.2 5.3 5.4	Example of data cleaning	25 26
6.1 6.2 6.3 6.4 6.5	Wind speed and direction at the M2 and M4 towers  Air temperature and relative humidity at the M2 and M4 towers.  Speed-gradient Richardson number at the M2 and M4 towers  Vertically-profiling SODAR  Comparison of SODAR and M4 wind speed and direction	39 39 40
Li	st of Tables	
3.1 3.2	Measurement devices	8 13

List	of Tables	V11
3.3	M5 instrumentation	13
4.1	DAQ hardware	15
	M4 channels	





# 1 Project Objectives and Requirements

The objectives of the 135-m met tower installation project include:

- 1. Measure the inflow to utility scale turbines with high spatial and temporal resolution.
- 2. Record data that can be used to quantify 3-dimensional turbulence and atmospheric stability across the atmospheric boundary layer and turbine rotor.
- 3. Provide high-quality data to researchers within and outside NREL and the wind energy community.

The above project objectives give rise to requirements for the towers. These requirements include:

- 1. Develop a set of instruments that quantify inflow winds and the atmosphere with high fidelity and resolution, i.e.:
  - A. Quantify inflow from the ground to the blade tip of a utility-scale wind turbine, at approximately 135 m above ground.
  - B. Acquire and store multi-channel meteorological data at a sustained 20 Hz sampling rate
  - C. Timestamp data with a GPS-derived time to allow comparison to other systems at the NWTC
- 2. Monitor the status of the data acquisition hardware and software in close-to-realtime
  - A. Include data from instrumentation such as power supply state, error codes and proper function.
  - B. Create rules-based software to check and quantify the quality of measurements coming from the tower.
  - C. Create software to ingest and display data from the measurements from each tower, including complex atmospheric data such as stability measures that may require data from multiple instruments.



# 2 About this document

The objectives of this document are as follows:

- 1. Document the meteorological towers in their commissioned state in mid 2012.
- 2. Provide a reference detailing calculation methods
- 3. Provide a reference to other relevant documents

The reader is reminded that the tower instrumentation and the associated data processing software will be updated or changed periodically. The reader is therefore recommended to check that they are reading the most recent version of this document by comparing it to the NREL publications database at <a href="http://www.nrel.gov">http://www.nrel.gov</a>. Because data products may change, the reader is also suggested to check that the data they are using are up-to-date by comparing them with the data available online.



# 3 Tower siting, design and instrumentation

# 3.1 The National Wind Technology Center

The inflow towers have been installed at the National Renewable Energy Laboratory's National Wind Technology Center (NWTC). The NWTC is approximately 8 km (5 miles) south of Boulder, Colorado, 36 km (20 miles) north west of Denver. It is situated about 5 km to the east of the Colorado Front Range at an elevation of approximately 1850 m (6,000 feet) above sea level.

# 3.2 The local wind climate

A long-term wind time series is available from the M2 tower at the west end of the NWTC (Figure 3.3). That time series extends from 1996 to the present day and can be found online at http://www.nrel.gov/midc/nwtc\_m2/. Analysis of the long-term record shows that winds at the NWTC are dominated by north-westerly flows from the WNW. These WNW flows come from Eldorado Canyon, a prominent canyon approximately 5 km upwind (Figure 3.1). Some of these flows may be katabatic or drainage flows (Banta et al., 1993), while other stronger winds may be associated with winter storms. The westerly winds are frequent during the winter and early evenings. During the summer, winds from the north and south are also seen on site, which may be driven by local thermally-driven circulation.

A data-mining technique called 'k-means clustering' was used to analyse the winds at the NWTC by Clifton and Lundquist (2012). This analysis found that winds at the NWTC could be grouped into 4 clusters of representative wind speeds and directions. These clusters were southerly winds, northerly winds, weak westerly winds, and strong westerly winds. Similar clusters were found at all levels on the M2 tower, and the clusters that were found at 80 m above ground are shown in Figure 3.2a. The monthly frequency of winds in each cluster is shown in Figure 3.2b. The NWTC's winter 'wind season', when stronger winds are seen from the west, is clearly visible in the monthly data for November through April.

# 3.3 Tower sites

The M4 and M5 towers are located on the eastern side of the NWTC grounds. The towers are positioned to the west of the utility-scale turbine test pads (Figure 3.3). In these locations they are approximately 2 rotor-diameters

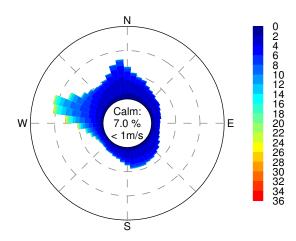


Figure 3.1 Frequency and speed of valid measurements of winds at 80 m above ground, from 1/1/1996 through 12/31/2010 on the M2 tower. Data are grouped by direction in  $7.2^{\circ}$  bins and by wind speed in 2 m/s bins. Color bars show wind speeds in 2 m s<sup>-1</sup> bins .

 $W(H): 278^{\circ}, 14.5 \text{ m s}^{-1}$ 

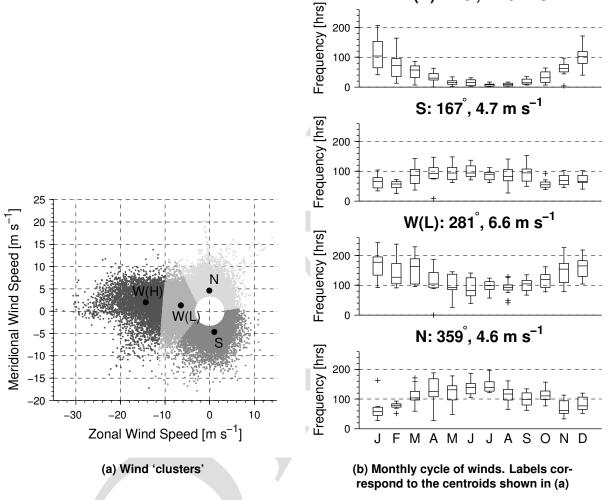


Figure 3.2 Wind clusters at the NWTC. (a) shows the 4 clusters that were identifed, and the centroids of those clusters. (b) the monthly frewquency of winds in each cluster. Boxes extend to the 25th and 75th percentiles; whiskers extend to  $\pm 2.7\sigma$  or 99.3% of a normal distribution. Outliers are marked with crosses. For details about these plots, see Clifton and Lundquist (2012).

3.4. TOWER DESIGN 7

away from the utility-scale turbines, and are upwind in the prevailing wind direction (Figure 3.1).

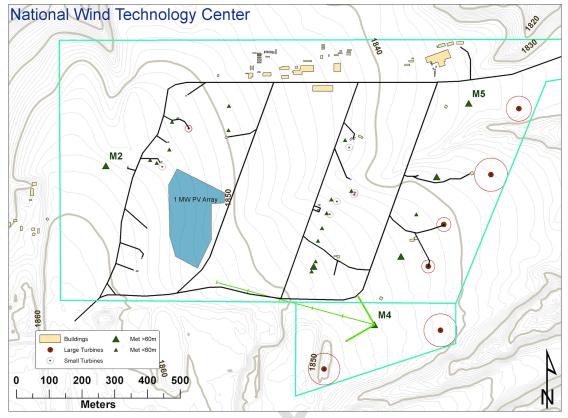


Figure 3.3 Location of wind turbines and meteorological monitoring towers at the NWTC. Figure courtesy Joe Smith, NREL.

# 3.4 Tower design

Both the M4 and M5 towers are modified Rohn 80 lattice towers with three cylindrical verticals and double bracing. The bracing is angle section. Vertical sections are 3.5 inches ( $\approx$ 0.089 m) external diameter, 41 inches ( $\approx$ 1.04 m) center-to-center (see Figure 3.4a).

# 3.5 Instrumentation

Details of the different instruments installed on the M4 and M5 towers are given in Table 3.1. A short description of the sensors used to obtain different variables follows.

# 3.5.1 Wind speed and direction measurements

Three different devices are used for wind speed and direction measurements. These include:

• Met One Wind Sensors (WS, WD). The Met One WS-201 wind sensors are a combination of the Met One SS-201 cup anemometer and Met One SD-201 wind vane. The cups and vanes are mounted at opposite ends of a 1-m crossbar at the end of a 'short' boom (Figure 3.5). The short booms are 12 feet long, 2-inch square section, retractable aluminum booms from Tower Systems, Inc<sup>1</sup>. Booms are guyed back to the tower at 3 points. When the booms are extended into position, the Met One cup anemometers and wind vanes are 2.9 m from the nearest tower leg (approximately 2.8 face widths from the tower leg).

<sup>&</sup>lt;sup>1</sup>See http://www.towersystems.com

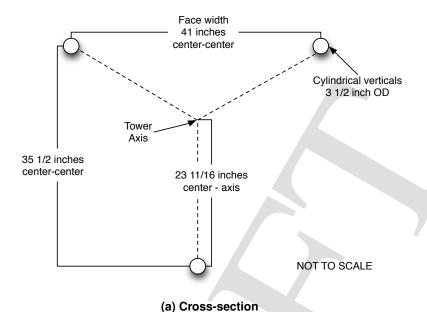


Figure 3.4 Tower structure.

Table 3.1 Devices used to measure atmospheric properties and tower behavior on the M4 and M5 towers

Parameter	Description	Device	Range
WS	Wind speed	Met One SS-201 Cup anemometer	0 to 90 m s <sup>-1</sup>
WS(1)	Wind speed (class one)	Thies 4.3351.10.0000	0 to 75 m $s^{-1}$
WD	Wind Direction	Met One SD-201 Vane	$0 \text{ to } 360^{\circ}$
T	Air temperature	Met One T-200A platinum RTD	$\pm~50^\circ$
$T_{dp}$	Dew point temperature	Therm-x 9400ASTD	$\pm$ 50 °C
$\Delta T$	Differential temperature	Met One T-200A	-4.44 °C to +6.66 °C
$u_x, u_y, u_z$	Wind components	ATI 'K' Type sonic anemometer	$\pm$ 30 m s <sup>-1</sup>
accn	Boom triaxial acceleration	Summit 34201A	$\pm$ 2.4g (all axes)
$T_{s}$	Sonic temperature	ATI 'K' Type sonic anemometer	-50 °C to +60 °C
P	Barometric pressure	AIR AB-2AX	740 to 1000 mBar
Precip	Precipitation	Vaisala DRD11A	0 (heavy rain) to 3 (dry)

- · 'Class One' anemometers. 'Class one' anemometers are anemometers with a response and accuracy that conforms to the guidelines established in the International Electrotechnical Commission's guidelines for anemometry for power performance testing (International Electrotechnical Commission, 2005).
- Sonic Anemometers. Sonic anemometers are mounted at the end of long, retractable booms. A 3-axis accelerometer is installed near to the sonic anemometer to quantify boom motion (Figure 3.6). The long booms were custom-designed by Martin & Martin to be extremely rigid when deployed, but also retractable. They are braced on two sides of the tower and guyed above and below (Figure 3.6).

A view from the base of the M4 tower, looking upward, shows the relative arrangement of the instrumentation on the M4 tower (Figure 3.7). The relative lengths of each boom can be seen, as well as the orientation of the booms with respect to the guy wires.

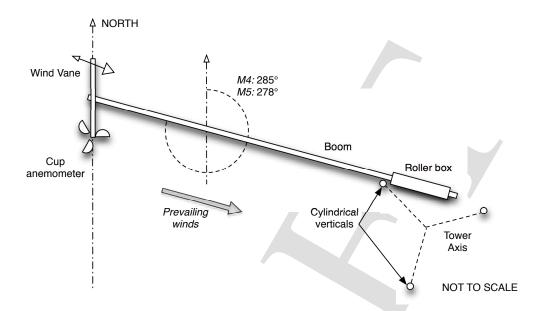


Figure 3.5 View from above of wind direction and wind speed sensors on short booms.

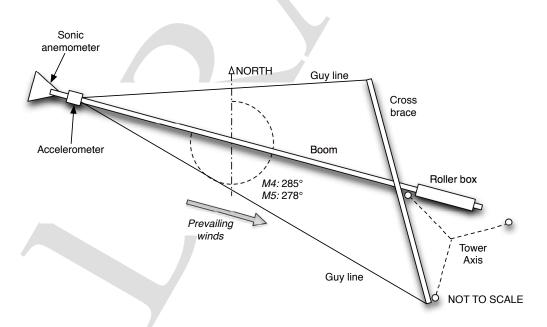


Figure 3.6 View from above of sonic anemometers on long booms.



Figure 3.7 View from the ground of booms and instrumentation on the M4 tower.

### 3.5.2 Temperature measurements

The air temperature, dew point temperature and differential temperature measurements are housed together in an aspirated (ventilated) thermal radiation shield. This radiation shield is a Met One 327C (see Figure 3.8). The air temperature and differential temperature sensors are co-located in the radiation shield, while the dew point sensor is in a separate 'can' in the tube (DP200B, as shown in Figure 3.8). When the aspirator operates, a flap in the tube is forced open by the air flow and a microswitch is switched. The status of the aspirators is checked and stored in the output data.

Temperature measurements and wind sensors are often co-located on the same short boom. An example of this is on the M4 tower at the 3m height, as shown in Figure 3.9.

# 3.5.3 Barometric pressure

Barometric pressure is measured with a sensor housed in the data collection building near the base of the meteorological towers. The sensors are AIR AB-2AX and are connected to a pressure tap outside the building, 3 m above ground. Pressure sensors are calibrated in the range 780 - 840 mBar, which exceeds the expected range of barometric pressure at this altitude above sea level.

# 3.5.4 Precipitation

Precipitation is measured using a precipitation sensor mounted at the data shed, approximately 100 m from the base of the tower. The sensor is a Vaisala DRD11A, which responds to rain and snow. It may also respond to hail. The sensor quantifies precipitation in the range [0-3], with 0 meaning heavy precipitation and 3, no precipitation.

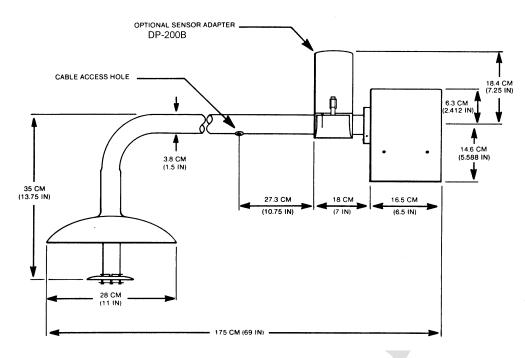


Figure 3.8 Met One 327C aspirated thermal radiation shield. © Met One Instruments. Used with permission.



Figure 3.9 Co-located wind sensor WS-201 and aspirated thermal radiation shield M0327C at 3 m above ground on the M4 tower. Author's own photograph.

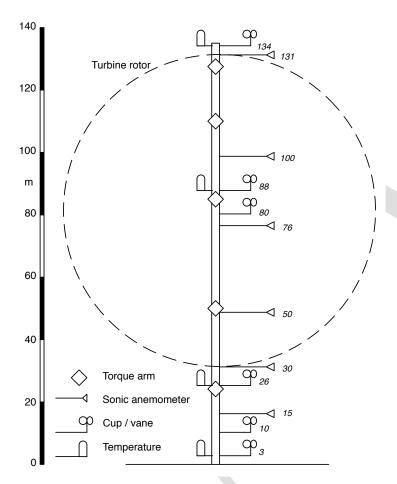


Figure 3.10 Schematic view of the NWTC 135-m M4 inflow monitoring tower. Boom heights are approximate. All booms face 285°.

# 3.6 M4 Tower

Also referred to as the 'site 4.4' and 'Siemens' tower, the M4 tower is situated 2.5 rotor diameters upwind (relative to the prevailing wind direction) of a Siemens 2.3 MW wind turbine (Figure 3.3). The tower is a modified Rohn 80 lattice tower with three cylindrical verticals and angle cross bracing. Booms on this tower are oriented into the prevailing wind at an angle of 285°. A sketch of the tower design, including relative positions of the guy cables and instrumentation is shown in Figure 3.10. Installed instrumentation is listed in Table 3.2; details of the devices are given in Table 3.1.

All instruments are mounted on booms that extend at least 3.5 face widths into the prevailing wind (285°, see Figure 3.1). Sonic anemometers are mounted on booms that position the sensing head 5.8 face widths from the tower. These booms are also oriented towards 285°.

# 3.7 M5 Tower

Also referred to as the 'site 4.0' and 'GE' tower, the M5 tower is situated 2.5 rotor diameters upwind (relative to the prevailing wind direction) of a GE SLE 1.5 MW wind turbine (Figure 3.3). Booms on this tower are oriented into the prevailing wind at an angle of 278°. Installed instrumentation is listed in Table 3.3. Installed equipment is similar to the M4 tower and is described in Table 3.1.

<sup>&</sup>lt;sup>3</sup>Short booms at 90 and 92 m a.g.l. are instrumented but the data are not recorded as part of the data package from the M5 tower.

3.7. M5 TOWER 13

Table 3.2 Instrumentation on the M4 tower. Parameters are described in more detail in Table 3.1.

Height	Parameter	Boom
134	$WD, WS, T_{dp}, \Delta T$	Short
131	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
100	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
88	$WD, WS, T, T_{dp}, \Delta T$	Short
80	WS(1)	Short
76	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
50	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
30	Sonic $u_x, u_y, u_z, T_s$ , acen	Long
26	$WD, WS, T, T_{dp}, \Delta T$	Short
15	Sonic $u_x, u_y, u_z, T_s$ , acen	Long
10	WD,WS	Short
3	$WD, WS, T, T_{dp}$	Short
3	precip, P	N/A <sup>2</sup>

Table 3.3 Instrumentation on the M5 tower. Parameters are described in more detail in Table 3.1.

Height	Parameter	Boom
130	WS(1)	Short
122	$WD, WS, T_{dp}, \Delta T$	
119	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
105	WS(1)	Short
100	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
92	_3	Short
90	_	Short
87	WD, WS, T, $T_{dp}$ , $\Delta T$	
80	WS(1)	Short
74	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
61	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
55	WS(1)	Short
41	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
38	$WD, WS, T, T_{dp}, \Delta T$	Short
30	WS(1)	Short
15	Sonic $u_x, u_y, u_z, T_s$ , accn	Long
10	WD,WS	Short
3	$WD$ , $WS$ , $T$ , $T_{dp}$ , $P$ , precip	Short



# 4 Data Acquisition

Data are acquired from the instruments on each tower using a rack-mounted data acquisition system (DAQ). The DAQ system measures voltages, frequencies, and reads serial signals from the equipment on the tower. The signals are converted into engineering units by the software, converted into binary format, and written to 10-minute-long files.

# 4.1 Hardware

Data acquisition hardware is mounted in 19-inch racks in the data sheds at the NWTC 4.4 and 4.0 sites. The systems are connected to a National Instruments (NI) chassis housing a PC and PXI cards. The PXI cards acquire the signals and transmit the data to the PC, and provide specific functionality. The hardware installed at the towers are listed in Table 4.1.

### 4.2 Software

Data is acquired from the PXI chassis by an industrial PC running LabVIEW. The LabVIEW DAQ software creates 10-minute binary data files containing unprocessed 20 Hz data. Data acquisition rates are controlled using a GPS clock, which is also used to generate the timestamp for each 20-Hz data record.

During the data acquisition process, the following happens;

- 1. Channel definitions are read from the LabVIEW configuration file.
- 2. A 20 Hz trigger signal is generated by LabVIEW from the GPS timing unit.
- 3. Every time a 20 Hz timing signal is received;
  - The time is recorded
  - · All analog channels are measured
  - · Sonic anemometers are triggered and return a digital signal
  - · The cup wind speed is checked
  - All data are written to file.
- 4. Every 10 minutes, a new data file is started.

This process is summarized in Figure 4.1.

Table 4.1 DAQ hardware. Model numbers are for National Instruments hardware.

Function	Model	Description
Controller	PXI 8108	Embedded PC
GPS timing signal	PXI 6682	Receive, interpret and rebroadcast GPS time stamp
Serial interface	PXI 8431	Serial ports for communications with sonic anemometers
Analog IO	PXI 6225	Analog signals, e.g. wind directions from vanes
Digital IO	PXI 6624	Status of aspirator fans
Pulse counting	PXI 6624	Pulse counting (e.g. cup anemometers)

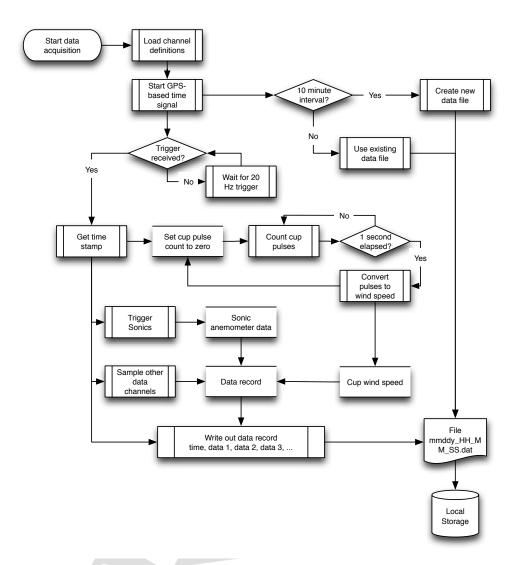


Figure 4.1 Data acquisition process.

# 4.2.1 Inline data processing

All data are acquired as voltage, frequency or digital signals. Those raw signals are converted as appropriate into engineering units (e.g. m s<sup>-1</sup>, °C) using calibrated transfer functions.

The LabVIEW data acquisition software treats some data differently than others.

- Sonic anemometers. If more than one sonic anemometer velocity (e.g. the vertical and lateral component) is out of range, not a number, or bad, all channels for that sonic anemometer are set to -97.
- Wind Vanes. Instantaneous wind directions (WD) greater than 360° are mapped to (WD-360). Values less than 0 are mapped to (WD+360). The presence of wind directions less than or greater than 360° can occur as a result of the calibration of the vane to local north.

Other data are written out to file in engineering units with no checking or modification.

# 4.2.2 Raw data files

Data are written to binary files that contain ten minutes of raw data. A new file is started every 10 minutes at HH:00, HH:10, HH:20, etc. Data are scaled from floating point values to integer values before being written to the binary file.

# 4.3 Operations Metadata

Limited observational metadata are stored in a database system which is only available from within the NREL local area network, to authorized users. Examples of metadata stored in the system include system outages, known instrument failures or system modifications. These data are available on request.

Outage information is also stored in a machine-readable 'outage' file that is updated by hand as outages are identified. The outage file is queried every time a new 10-minute data file is analyzed. If outages are identified for a channel or group of channels, those data are set to NaN for the period of the outage. Data known to be 'bad' or questionable are therefore removed from the processed data, but still available in the raw data.



# 5 Data Processing

The following sections describe how measured values are converted into 10-minute values and combined to calculate other properties. Where possible, data processing follows the same methods as used at the NWTC for the M2 tower.

Data processing follows a step-by-step process:

- 1. Instrument data are read from archived, raw binary data files. These are 10-minute files of 20 Hz data.
- 2. Data are quality controlled. First, metadata are queried, and potentially 'bad' data are marked. Then, data from each instrument channel are checked against manufacturers' limits and 'normal' operating limits.
- 3. Means and standard deviations are calculated for each channel.
- 4. Data from the sonic anemometers are analyzed.
- 5. Data from more than one channel are combined into relevant parameters, called 'derived values'.
- 6. Results of data processing and quality controlled are stored together with other information about time of acquisition, descriptive text and units. These are individual files that describe the average conditions during the 10-minute interval.

The routines described above are implemented in MATLAB r2010b.

# 5.1 Raw time series data from individual sensors

The 10-minute long, 20-Hz binary data file that was written out by the data acquisition system is unpacked and read into MATLAB.

Each individual data stream on the tower has its own channel number. Channel numbers are equivalent to the column number of the data in the 10-minute, binary data file that was written out by the tower DAQ. Because of the different tower configurations, channel numbers on the M4 and M5 are slightly different (Tables 5.1 and 5.2).

# 5.1.1 Data channels on the M4 tower

The instrumentation that was shown in Figure 3.2 generates approximately 65 data channels, listed in Table 5.1. In some cases, one instrument can generate multiple channels. Examples of this include the sonic anemometers, which generate data streams for each of three wind components and a temperature.

Channel	Description	Variable	height
6	Sonic x velocity	Raw_Sonic_x_131	131
7	Sonic y velocity	Raw_Sonic_y_131	131
8	Sonic z velocity	Raw_Sonic_z_131	131
9	Sonic temperature	Raw_Sonic_Temp_131	131
10	Sonic x velocity	Raw_Sonic_x_100	100
11	Sonic y velocity	Raw_Sonic_y_100	100
12	Sonic z velocity	Raw_Sonic_z_100	100
13	Sonic temperature	Raw_Sonic_Temp_100	100
14	Sonic x velocity	Raw_Sonic_x_76	76
15	Sonic y velocity	Raw_Sonic_y_76	76
16	Sonic z velocity	Raw_Sonic_z_76	76
17	Sonic temperature	Raw_Sonic_Temp_76	76
18	Sonic x velocity	Raw Sonic x 50	50

Table 5.1 M4 data channels. See also Table 3.2.

Channel	Description	Variable	height
19	Sonic y velocity	Raw_Sonic_y_50	50
20	Sonic z velocity	Raw_Sonic_z_50	50
21	Sonic Temperature	Raw_Sonic_Temp_50	50
22	Sonic x velocity	Raw_Sonic_x_30	30
23	Sonic y velocity	Raw_Sonic_y_30	30
24	Sonic z velocity	Raw_Sonic_z_30	30
25	Sonic temperature	Raw_Sonic_temp_30	30
26	Sonic x velocity	Raw_Sonic_x_15	15
27	Sonic y velocity	Raw_Sonic_y_15	15
28	Sonic z velocity	Raw_Sonic_z_15	15
29	Sonic temperature	Raw_Sonic_Temp_15	15
30	Air temperature	Raw_Some_remp_13 Raw_Air_Temp_88m	88
31	Air temperature	Raw_Air_Temp_26m	26
32	Air temperature	Raw_Air_Temp_3m	3
33	Dewpoint temperature	Raw_Dewpt_Temp_134m	134
34	Dewpoint temperature	Raw_Dewpt_Temp_134m Raw_Dewpt_Temp_88m	88
35			26
35 36	Dewpoint temperature	Raw_Dewpt_Temp_26m	3
37	Dewpoint temperature $\Delta T$	Raw_Dewpt_Temp_3m Raw_DeltaT_134_88m	134
38	$\Delta$ T $\Delta$ T		26
36 39	$\Delta$ T $\Delta$ T	Raw_DeltaT_88_26m	
39 40	Vane wind direction	Raw_DeltaT_26_3m	3 134
40 41	Vane wind direction  Vane wind direction	Raw_Vane_WD_134m	88
		Raw_Vane_WD_88m	
42	Vane wind direction	Raw_Vane_WD_26m	26
43 44	Vane wind direction	Raw_Vane_WD_10m	10
	Vane wind direction	Raw_Vane_WD_3m	3
45	Acceleration in x	Raw_Accel_x_131	131
46	Acceleration in y	Raw_Accel_y_131	131
47	Acceleration in z	Raw_Accel_z_131	131
48	Acceleration in x	Raw_Accel_x_100	100
49 50	Acceleration in y	Raw_Accel_y_100	100
50	Acceleration in z	Raw_Accel_z_100	100
51	Acceleration in x	Raw_Accel_x_76	76 76
52	Acceleration in y	Raw_Accel_y_76	76 76
53	Acceleration in z	Raw_Accel_z_76	76 50
54 55	Acceleration in x	Raw_Accel_x_50	50
55	Acceleration in y	Raw_Accel_y_50	50
56	Acceleration in z Acceleration in x	Raw_Accel_z_50	50
57		Raw_Accel_x_30	30
58	Acceleration in y	Raw_Accel_y_30	30
59	Acceleration in z	Raw_Accel_z_30	30
60	Acceleration in x	Raw_Accel_x_15	15
61	Acceleration in y	Raw_Accel_y_15	15
62	Acceleration in z	Raw_Accel_z_15	15
63	Station Pressure	Raw_Baro_Presr_3m	3
64	Precipitation intensity	Raw_PRECIP_INTEN	0
65	Cup wind speed	Raw_Cup_WS_134m	134
66	Cup wind speed	Raw_Cup_WS_88m	88
67	Cup wind speed	Raw_Cup_WS_80m	80
68	Cup wind speed	Raw_Cup_WS_26m	26
69 70	Cup wind speed	Raw_Cup_WS_10m	10
70	Cup wind speed	Raw_Cup_WS_3m	3

Channel Description Variable height
-------------------------------------

# 5.1.2 Data channels on the M5 Tower

Data channels on the M5 Tower (Table 5.2) are similar to those on the M4 tower (Table 5.1). Channel names on M5 are slightly different to M4, because of the different instrument heights on M5 compared to M4. Class one anemometers are indicated using the suffix 'C1' in the variable name, before the installation height.

Table 5.2 M5 data channels. See also Table 3.3.

Channel	Description	Variable	height
6	Sonic x velocity	Raw_Sonic_x_119	119
7	Sonic y velocity	Raw_Sonic_y_119	119
8	Sonic z velocity	Raw_Sonic_z_119	119
9	Sonic temperature	Raw_Sonic_Temp_119	119
10	Sonic x velocity	Raw_Sonic_x_100	100
11	Sonic y velocity	Raw_Sonic_y_100	100
12	Sonic z velocity	Raw_Sonic_z_100	100
13	Sonic temperature	Raw_Sonic_Temp_100	100
14	Sonic x velocity	Raw_Sonic_x_74	74
15	Sonic y velocity	Raw_Sonic_y_74	74
16	Sonic z velocity	Raw_Sonic_z_74	74
17	Sonic temperature	Raw_Sonic_Temp_74	74
18	Sonic x velocity	Raw_Sonic_x_61	61
19	Sonic y velocity	Raw_Sonic_y_61	61
20	Sonic z velocity	Raw_Sonic_z_61	61
21	Sonic Temperature	Raw_Sonic_Temp_61	61
22	Sonic x velocity	Raw_Sonic_x_41	41
23	Sonic y velocity	Raw_Sonic_y_41	41
24	Sonic z velocity	Raw_Sonic_z_41	41
25	Sonic temperature	Raw_Sonic_temp_41	41
26	Sonic x velocity	Raw_Sonic_x_15	15
27	Sonic y velocity	Raw_Sonic_y_15	15
28	Sonic z velocity	Raw_Sonic_z_15	15
29	Sonic temperature	Raw_Sonic_Temp_15	15
30	Air temperature	Raw_Air_Temp_87m	87
31	Air temperature	Raw_Air_Temp_38m	38
32	Air temperature	Raw_Air_Temp_3m	3
33	Dewpoint temperature	Raw_Dewpt_Temp_122m	122
34	Dewpoint temperature	Raw_Dewpt_Temp_87m	87
35	Dewpoint temperature	Raw_Dewpt_Temp_38m	38
36	Dewpoint temperature	Raw_Dewpt_Temp_3m	3
37	ΔΤ	Raw_DeltaT_122_87m	122
38	ΔΤ	Raw_DeltaT_87_38m	38
39	ΔΤ	Raw_DeltaT_38_3m	3
40	Vane wind direction	Raw_Vane_WD_122m	122
41	Vane wind direction	Raw_Vane_WD_87m	87
42	Vane wind direction	Raw_Vane_WD_38m	38
43	Vane wind direction	Raw_Vane_WD_10m	10
44	Vane wind direction	Raw_Vane_WD_3m	3
45	Acceleration in x	Raw_Accel_x_119	119
46	Acceleration in y	Raw_Accel_y_119	119

Channel	Description	Variable	height
47	Acceleration in z	Raw_Accel_z_119	119
48	Acceleration in x	Raw_Accel_x_100	100
49	Acceleration in y	Raw_Accel_y_100	100
50	Acceleration in z	Raw_Accel_z_100	100
51	Acceleration in x	Raw_Accel_x_74	74
52	Acceleration in y	Raw_Accel_y_74	74
53	Acceleration in z	Raw_Accel_z_74	74
54	Acceleration in x	Raw_Accel_x_61	61
55	Acceleration in y	Raw_Accel_y_61	61
56	Acceleration in z	Raw_Accel_z_61	61
57	Acceleration in x	Raw_Accel_x_41	41
58	Acceleration in y	Raw_Accel_y_41	41
59	Acceleration in z	Raw_Accel_z_41	41
60	Acceleration in x	Raw_Accel_x_15	15
61	Acceleration in y	Raw_Accel_y_15	15
62	Acceleration in z	Raw_Accel_z_15	15
63	Station Pressure	Raw_Baro_Presr_3m	3
64	Precipitation intensity	Raw_PRECIP_INTEN	0
65	Cup wind speed	Raw_Cup_WS_C1_130m	130
66	Cup wind speed	Raw_Cup_WS_122m	122
67	Cup wind speed	Raw_Cup_WS_C1_105m	105
68	Cup wind speed	Raw_Cup_WS_87m	87
69	Cup wind speed	Raw_Cup_WS_C1_80m	80
70	Cup wind speed	Raw_Cup_WS_C1_55m	55
71	Cup wind speed	Raw_Cup_WS_38m	38
72	Cup wind speed	Raw_Cup_WS_C1_30m	30
73	Cup wind speed	Raw_Cup_WS_10m	10
74	Cup wind speed	Raw_Cup_WS_3m	3

# 5.2 Raw data quality control

Quality control is a rules-based process that is used to remove bad data from the raw time series data.

# 5.2.1 Checking against limits

The first stage of data cleaning is to check that data is within limits. This data processing is carried out for all 20-Hz data from each channel, against limits that are defined in the configuration files. Two limits are defined:

- 1. **Manufacturers' stated limits.** These are taken from the specification sheets for the instrumentation. For example, a temperature sensor on channel 30 may have a range of  $\pm 50$  °C. These limits correspond to the ranges listed in Table 3.1.
- 2. **Users' stated limits.** These are the user's own limits and might be adjusted to account for the DAQ system capability. For example, a temperature sensor may have user-defined limits of  $\pm 49.9$  °C, which may correspond to a signal within the limits of the data acquisition system (say,  $\pm 5$  V). If those limits are met or exceeded, this implies that the measurement is at the limits of the DAQ system's capability and may be erroneous.

High-frequency data that exceed the manufacturers' or users' limits are replaced with NaN.

# 5.2.2 Encoding data quality

Results of quality control are recorded using numerical quality-control (QC) codes. The quality-control codes are recorded in the output data structure for each channel.

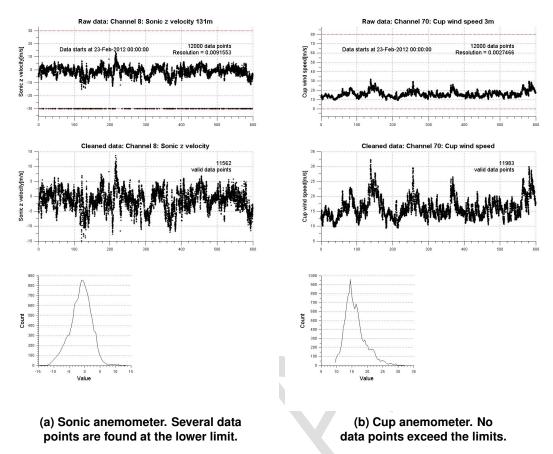


Figure 5.1 Example of cleaning data to remove data outside limits.

- If no quality code is recorded, data are considered to have passed the automated quality control process.
- Data channels are 'flagged' if data quality is reduced but data may still be useful. Reasons for flagging could include:
  - Irregular timing. The period between measurements should be 0.05 seconds at a data acquisition rate of 20 Hz. If more than 1% of data are more than 5% from the ideal period, a quality-control code is set.
  - **Data rates** If the number of points within the manufacturer's limits or users' limits is below a threshold set in the configuration file, a quality-control code is set.
  - Low standard deviation. If the standard deviation drops below 0.01% of the mean, a channel is assumed to have a constant value during the measurement interval and a quality-control code is set.
- Data channels 'fail' if data are considered definitely unusable. Reasons for failing data include:
  - Empty data channel. If a channel is empty, a quality-control code is set.
  - All bad values. If all data in a channel have known 'bad' values, e.g. -999, a quality-control code is set.
  - All NaNs. If all data in a channel are not-a-number (NaN), a quality-control code is set.
- Other quality-control codes may also be added during the data processing. These are detailed in the next pages.

# 5.2.3 Cascading Flags and Fails

In the event that an error is detected in data from one instrument, another instrument can be flagged or failed. For example, all of the channels of a sonic anemometer (3 velocities and one temperature) could be linked together. The process is iterative, in that a failure in one instrument will be cascaded to another, and then another, as defined in the configuration file.

# 5.3 10-minute means and standard deviations

The mean and standard deviation of the data measured by each channel have many uses. For example, they can be used to identify potentially interesting subsets of the tower data.

### 5.3.1 Mean values

The arithmetic mean of data from each of the channels listed in Table 5.1 is the mean of all valid measurements during the 10-minute interval. It is calculated using the MATLAB function nanmean.

### 5.3.2 Standard deviations

The standard deviation of data from each of the channels listed in Table 5.1 is the standard deviation of all valid measurements during the 10-minute interval. It is calculated using the MATLAB function nansdev.

# 5.4 Cup anemometer data

# 5.4.1 Mean Wind Speed (cups)

Wind speed is measured at 1 Hz using cup anemometers. A cup anemometer measures the magnitude of the horizontal wind vector to give a time series,  $u_{cup}$ . The mean wind speed  $U_{cup}$  is simply the arithmetic mean of all measured wind speeds:

$$U_{cup} = \overline{u_{cup}}. (5.1)$$

# 5.4.2 Turbulence Intensity (cups)

The turbulence intensity measured by the cup is the standard deviation of the instantaneous wind speed measured during a 10-minute interval ( $\sigma(u)$ ), divided by the mean wind speed in a 10-minute interval ( $U_{cup}$ ):

$$Ti_{cup} = 100 \times \frac{\sigma(u_{cup})}{U_{cup}}.$$
(5.2)

Output data: Ti for anemometers at different heights.

# 5.5 Sonic anemometer data

The sonic anemometers measure wind speed in 3 directions (denoted  $u_x$ ,  $u_y$  and  $u_z$ ) and a sonic temperature derived from the speed of sound,  $T_s$ . The following section describes the data that are derived from a single sonic anemometer at one height.

Figure 5.2 shows the steps involved in the processing of the sonic anemometer data.

Sonic data are coded with codes that represent the performance of different components in the data chain:

- System timing. Timing requirements are the same as other data channels (see Section 5.2.2). If more than 1% of intervals between data are more than 5% from the target, a quality-control code is set.
- Boom motion. If the maximum detected boom speed exceeds 0.1 m/s at any time during the 10 minute interval, a quality-control code is set.
- Sonic channels. If any of the individual sonic velocity component channels or temperature channel are quality-control coded indicating low standard deviation, an empty data channel, all bad values, or all NaNs, these quality codes are inherited. Other quality codes are ignored.

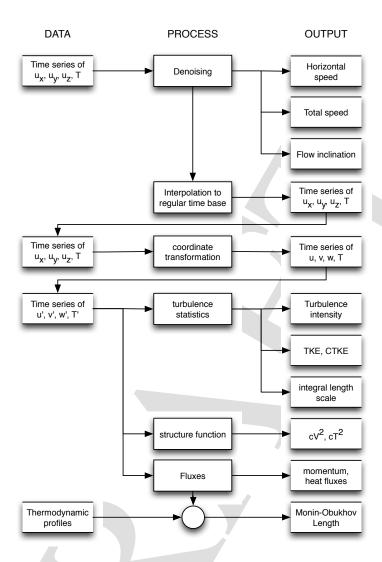


Figure 5.2 Steps in sonic data processing.

# 5.5.1 De-noising

Sonic anemometer data can be filtered to remove spikes from the raw wind components and temperature data. Spikes are defined as statistically unlikely departures from the time series that last only for a single measurement. In this application, spikes are detected where the change in  $u_x$ ,  $u_y$  or  $u_z$  from one measurement to the next is in the top or bottom 1% of all changes, and is immediately followed by a change of the opposite direction that is also in the top 1% of all changes (Figure 5.3). Detected spikes are then replaced with NaNs in the time series of temperature and the velocity components.

Denoising is applied for all intervals where the percentage of good data exceeds a threshold level (95%). A text string detailing the number of spikes found is written to the log file. No data are output to the results file.

# 5.5.2 Horizontal speed

The horizontal wind speed  $u_H$  is defined as the resultant of the horizontal wind components  $u_x$  and  $u_y$  measured by the sonic anemometer. This calculation assumes that the sonic anemometers were installed horizontal with respect to the local gravitational field.

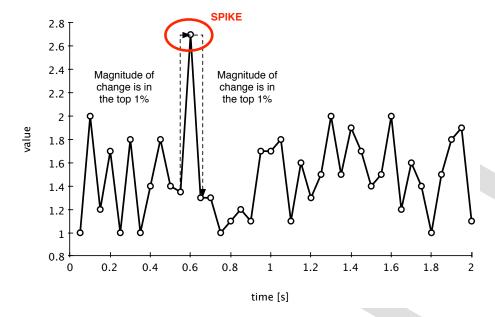


Figure 5.3 Illustration of spike detection. A high-magnitude change in one direction is followed by another high magnitude change. The outlying measurement is marked as a spike.

The instantaneous horizontal wind speed  $(u_H)$  is defined as

$$u_H = \sqrt{u_x^2 + u_y^2} (5.3)$$

The mean horizontal wind speed for an interval  $(U_H)$  is defined as

$$U_H = \left[\overline{u_x}^2 + \overline{u_y}^2\right]^2 \tag{5.4}$$

Horizontal wind speeds are calculated for all intervals where the percentage of good data exceeds a threshold value (92%).

Output data: horizontal wind speed from sonic anemometers at different heights,  $U_H(z)$ .

# 5.5.3 Cup-equivalent mean wind speed

The cup-equivalent mean wind speed  $U_{CupEq}$  is the time-average of the instantaneous horizontal wind speeds. It is defined as:

$$U_{CupEq} = \overline{u_H}. (5.5)$$

Output data: cup-equivalent wind speed from sonic anemometers at different heights,  $U_{CupEq}(z)$ .

# 5.5.4 Cup-equivalent turbulence intensity

A cup-equivalent turbulence intensity  $Ti_{CupEq}$  is calculated from the time series of the horizontal wind speeds and the cup-equivalent mean wind speed. It is defined as

$$Ti_{CupEq} = 100 \times \frac{\sigma(u_H)}{U_{CupEq}} [\%]. \tag{5.6}$$

Output data: cup-equivalent turbulence intensity from sonic anemometers at different heights,  $Ti_{CupEq}(z)$ .

# 5.5.5 Total wind speed

The mean total wind speed  $U_{Total}$  is defined as the vector-average of the mean de-noised horizontal wind components  $u_x$ ,  $u_y$  and  $u_z$  measured by the sonic anemometer. This calculation assumes that the sonic anemometers were installed horizontal with respect to the local gravitational field.

The total wind speed for an interval is defined as

$$U_{Total} = \left[\overline{u_x}^2 + \overline{u_y}^2 + \overline{u_z}^2\right]^{1/2} \tag{5.7}$$

Total wind speeds are calculated for all intervals where the percentage of good data exceeds a threshold value (92%).

Output data: total wind speed from sonic anemometers at different heights,  $U_{Total}(z)$ .

# 5.5.6 Inflow angle

The inflow angle  $\beta$  is defined as the angle from the horizontal of the resultant between the time-averaged vertical wind speed and the mean horizontal wind speed:

$$\beta = \arctan\left(\frac{\overline{u_z}}{U_H}\right). \tag{5.8}$$

This calculation assumes that the sonic anemometers were installed horizontal with respect to the local gravitational field.

Output data: inflow angle (degrees from horizontal) from sonic anemometers at different heights,  $\beta(z)$ .

# 5.5.7 Interpolation to regular time base

Denoised velocity component and temperature data are linearly interpolated from the measured time base to an ideal 20-Hz time base. This step is required to generate an evenly sampled time series for the following calculations.

Note: Data are interpolated to a regular time base only if the percentage of good data exceeds a threshold value (95%). If there is not enough data, a quality control code is recorded and data that require rotated or interpolate data are set to NaN.

Output data: time series of resampled x, y and z velocities and the temperature from sonic anemometers at different heights. These data are also used in later calculations.

# 5.5.8 Coordinate transformation / Rotation

The booms on the tall towers are oriented towards the prevailing winds on site, which are approximately north-westerly. Prevailing winds are thus oriented similarly to the x, y, and z axes of the sonic anemometers. In comparison, northerly winds will pass at an angle through the measurement volume of the sonic anemometers. Rotation is the process of identifying the directional offset of the mean flow, from the frame of reference of the anemometer. This offset can be used to convert measured x, y, and z velocities to streamwise, lateral and vertical with respect to the mean flow through the measurement volume.

Data from the 135-m towers are rotated using a 2-axis rotation, which corrects for the pitch and yaw of the sonic with respect to the flow. First, the denoised and interpolated data are rotated around the vertical axis so that the mean lateral velocity,  $\bar{v} = 0$ . Next, the rotated data are rotated again, around the lateral (v) axis so the mean vertical velocity  $\bar{w} = 0$ .

Note: Coordinate transformation is only used if the number of data points exceeds a threshold value (95%). The calculations described in sections ?? to 5.5.18 are only made if there are sufficient data points. Otherwise data are set to NaN and a quality control code is recorded.

Output data: time series and standard deviations of the streamwise velocity u, lateral velocity v, and vertical velocity w from sonic anemometers at different heights. These data are also used in later calculations.

Sources: Weber (1999), Wilczak et al. (2001).

# 5.5.9 Advection speed

A time-averaged advection speed is defined as the time-average of the streamwise velocity:

$$U_{Ad} = \overline{u}. ag{5.9}$$

# 5.5.10 Wind speed trend

The wind speed trend is quantified as the gradient of an ordinary least squares fit to the mean flow during the measurement interval. It is calculated for the streamwise velocity component only.

Output data: gradient of the streamwise velocity from sonic anemometers at different heights.

# 5.5.11 Turbulent velocity components

The wind speed measured at an instant in time is the sum of the mean and the turbulent components of the wind speed. After rotation into the prevailing wind, this is defined for the streamwise, later and vertical flow, and temperature, as:

$$u(t) = \overline{u} + u' \tag{5.10}$$

$$v(t) = \bar{v} + v' \tag{5.11}$$

$$v(t) = \overline{v} + v'$$

$$w(t) = \overline{w} + w'$$

$$(5.11)$$

$$(5.12)$$

$$T_s(t) = \overline{T}_s + T_s' \tag{5.13}$$

The turbulent fluctuation is defined as the difference compared to a fit to the 10-minute time series. For generally stationary flow, the fit is the mean, while for other cases or longer averaging times it may be appropriate to detrend the data. The turbulent velocity component is only calculated for rotated wind speed data. It is calculated for the streamwise, lateral and vertical components of velocity. The turbulent component of the temperature measured by the sonic anemometer is also calculated.

The order of fit to the time series can be varied. A zero-order fit (the default setting) calculates turbulence as the difference compared to the mean value. A  $n^{th}$  order fit could be made to the data. However, as the order of the fit used increases, so the maximum frequency contained in the resulting turbulence data is reduced.

# 5.5.12 Friction Velocity

Friction velocity  $u_*$  is a velocity scale for the atmospheric boundary layer (Garratt, 1994; Stull, 1988). In this case, it is calculated from the covariance of the turbulent components of rotated sonic anemometer data:

$$u_* = \sqrt{|u'w'|}. (5.14)$$

Output data: friction velocity from sonic anemometers at different heights,  $u_*(z)$ .

Source: Weber (1999).

# 5.5.13 Convective temperature scale

Sometimes referred to as the friction temperature, the convective temperature scale  $\Theta_*$  is defined as:

$$\Theta_* = -\frac{\overline{w'\Theta'}}{u_*}. (5.15)$$

where  $u_*$  is the local friction velocity derived from the sonic anemometer measurements, and  $\Theta'$  is the potential temperature fluctuation. High frequency measurements of  $\Theta_*$  are not made. Instead, we assume that fluctuations of the sonic temperature are a good approximation to fluctuations of the potential temperature, so that  $T_s = \Theta'$ . Therefore we can use:

$$\Theta_* = -\frac{\overline{w'T_s'}}{u_*}. (5.16)$$

where w is the vertical velocity component derived from the sonic temperature,  $\Theta$  is the potential temperature, and  $u_*$  is the local friction velocity.

Output data: convective temperature scale from sonic anemometers at different heights,  $\Theta_*(z)$ . Data are not quality controlled.

# 5.5.14 Turbulent Kinetic Energy

Turbulence kinetic energy (TKE) is a measure of the energy in the turbulent velocity fluctuations that includes all three velocity components, rather than the turbulence intensity which only includes the stream-wise component. The instantaneous TKE is defined as:

$$TKE(t) = \frac{1}{2} \left[ u'u' + v'v' + w'w' \right], \tag{5.17}$$

and the mean over an interval is defined as:

$$\overline{\text{TKE}} = \frac{1}{2} \left[ \overline{u'u'} + \overline{v'v'} + \overline{w'w'} \right]. \tag{5.18}$$

Output data: mean and peak TKE from sonic anemometers at different heights.

Source: Stull (1988), p. 46, eqn. 2.5c.

## 5.5.15 Coherent Turbulent Kinetic Energy

Coherent turbulent kinetic energy (CTKE) is a significant contributor to turbine loads. It is defined at an instant as

CTKE = 
$$\frac{1}{2} ([u'w']^2 + [u'v']^2 + [v'w']^2)^{1/2}$$
. (5.19)

Output data: peak CTKE from sonic anemometers at different heights.

Source: Kelley (2011).

## 5.5.16 Turbulence time and length scales

The turbulence integral length scale ( $\Lambda$ ) for a velocity component (u', v' or w') is calculated from the time series of the turbulent velocity component. It is measure of the eddy scales within the flow.

Three different methods are used to estimate the integral length scales,  $\tau$ :

- 1. Integrating the autocorrelation function of u' over positive lags up to the first zero crossing
- 2. Calculating the peak in the 10-minute spectra, and dividing the period by 4
- 3. Fitting 10-minute spectral estimates to an equation for the Kaimal spectral shape

These are described in more detail in Pichugina et al. (2008).

The integral length scale is calculated as the product of the characteristic time derived by the different methods, and the mean wind speed. For the streamwise component, the integral length scale is:

$$\Lambda\left(u'\right) = U_{AD} \times \tau\left(u'\right) \tag{5.20}$$

Output data: integral length scales for the streamwise, lateral and vertical flow using different metrics from sonic anemometers at different heights.

Source: These values are calculated using the same code as was used in Pichugina et al. (2008).

#### 5.5.17 Structure functions of velocity and temperature

The structure function describes the spatial correlation between a parameter and the convecting wind field. The structure functions of temperature and velocity have important implications for the performance of remote wind sensing (particularly SODAR, see Bradley, 2008) and can be used to estimate the dissipation rate.

The structure function for velocity  $(D_{VV})$  for a time  $\delta t$  is the mean squared difference between u' at times t and  $\delta t$ :

$$D_{VV}\left(\delta t\right) = \overline{\left[u'\left(t + \delta t\right) - u'\left(t\right)\right]^{2}}.$$
(5.21)

Similarly, a structure function can be calculated for temperature. This is denoted  $D_{TT}$ :

$$D_{TT}\left(\delta t\right) = \overline{\left[T'\left(t+\delta t\right) - T'\left(t\right)\right]^{2}}.$$
(5.22)

A structure function parameter  $C_{AA}$  can be defined from the structure function. This is the ratio of the structure function to the cube root of the lag, and is a measure of the strength of turbulence, or magnitude of the temperature fluctuations:

$$C_{V^{2}}(\delta t) = \left[\frac{D_{VV}(\delta t)}{(U_{AD}\delta t)^{\frac{2}{3}}}\right],$$

$$C_{T^{2}}(\delta t) = \left[\frac{D_{TT}(\delta t)}{(U_{AD}\delta t)^{\frac{2}{3}}}\right].$$
(5.23)

$$C_{T^2}(\delta t) = \left[\frac{D_{TT}(\delta t)}{(U_{AD}\delta t)^{\frac{2}{3}}}\right]. \tag{5.24}$$

where  $C_{V^2}$  is the structure function parameter for velocity, and  $C_{T^2}$  is the structure function parameter for temperat-

Output data: structure function of velocity and temperature from sonic anemometers at different heights,  $C_{V^2}(z)$ and  $C_{T^2}(z)$ .

Source: Stull (1988), p. 300.

#### 5.5.18 Dissipation rate

The dissipation rate  $\varepsilon$  is the rate at which turbulent kinetic energy is dissipated into heat at the smallest eddy scale in turbulent flow. Because this occurs at higher frequencies than can be resolved directly by the sonic anemometers, it has to be inferred from the turbulent power spectra.

In this case, we calculate  $\varepsilon$  from the sonic anemometer data using the structure function method described in Stull (1988). The dissipation rate  $\varepsilon$  is calculated from the structure function parameter for velocity:

$$\varepsilon = \left[\frac{\widetilde{C_{V^2}}}{2}\right]^{3/2}.\tag{5.25}$$

where the  $C_{V^2}$  is the median value of the velocity structure function parameter.

Figure 5.4 shows an example of the results. The dissipation rate is limited to the inertial subrange by using  $0.05 \le \delta t \le 2$ , corresponding to frequencies between 0.5 and 20 Hz. From power spectra of the turbulent velocity components (not shown), this is in the inertial subrange where energy cascades from the larger scales to smaller scales at a constant rate.

Output data: dissipation rate from sonic anemometers at different heights  $\varepsilon(z)$ .

Source: Stull (1988), p. 300.

#### **Derived values**

Derived values are values that require quality-controlled data from more than one instrument. The derived data inherit the quality codes of the data that are used in the calculation. For example, the wind speed and direction (see following section) requires quality-controlled data from co-located cups and vanes, and will inherit their quality codes.

5.6. DERIVED VALUES 31

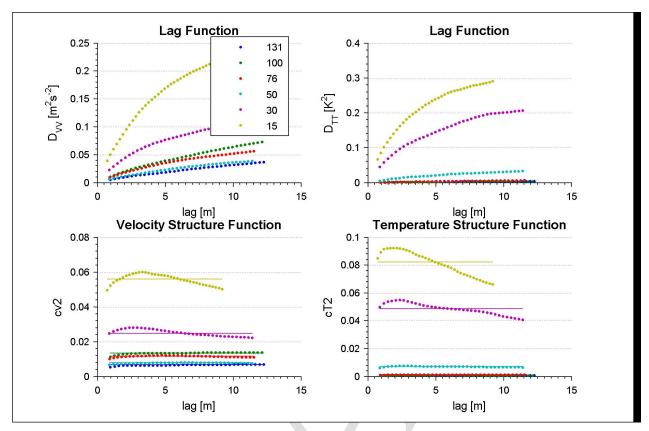


Figure 5.4 Example dissipation rate calculations. This figure was automatically generated during the processing of data from the 10-minute interval starting April 1, 2012, 03:30 UTC.

## 5.6.1 Wind Direction (cups and vanes)

In order to calculate the mean wind speed and direction, the instantaneous measured wind speed  $u_c$  and direction WD are converted into orthogonal components. These orthogonal components are aligned south-north  $(v_m)$  and west-east  $(u_m)$ , also known as meteorological zonal and meridional winds:

$$u_m = -u_c \sin\left(WD\frac{\pi}{180}\right) \tag{5.26}$$

$$v_m = -u_c \cos\left(W D \frac{\pi}{180}\right) \tag{5.27}$$

The mean wind direction is

$$\overline{WD} = \frac{180}{\pi} \times \arctan\left(\frac{\overline{-u_m}}{\overline{-v_m}}\right). \tag{5.28}$$

The standard deviation of the wind direction is:

$$\sigma(WD) = \arcsin(\varepsilon_{WD}) \left[ 1 + \left( \frac{2}{\sqrt{3}} - 1 \right) \varepsilon_{WD}^{3} \right]$$
 (5.29)

where the expression  $(2/\sqrt{3}) - 1 = 0.1547$ , and

$$\varepsilon_{WD} = \left[1 - \left(\overline{\left(\frac{u_m}{u_{Cup}}\right)^2} + \overline{\left(\frac{v_m}{u_{Cup}}\right)^2}\right)\right]^{1/2} \tag{5.30}$$

Output data: mean and standard deviation of wind speed and direction.

Source: Yamartino (1984).

#### 5.6.2 Power-law velocity profile exponent (cups)

Wind shear  $\alpha$  is a measure of the variation in wind speed as function of height. It is used in the power law to define the variation in mean cup wind speed with height, such that

$$U_{cup}(z) = \beta z^{\alpha}. (5.31)$$

This can be expressed as a linear function of two natural logarithms;

$$ln[U_{cup}(z)] = \alpha \ln(z) + \ln(\beta), \tag{5.32}$$

which is equivalent to

$$y = mx + c. (5.33)$$

The power law exponent  $\alpha$  is calculated from a fit to wind speeds measured by the cup anemometers. It is calculated for wind speeds measured at the heights defined in the configuration file using a first-order polynomial fit to  $y = \ln[U_{Cup}(z)]$ ,  $x = \ln(z)$  (i.e a linear least-squares fit) using the MATLAB function polyfit (). The gradient of the fit is  $\alpha$ .

The exponent is not constrained to a range as high, or low (even negative), wind shear can occur under non-neutral conditions.

Output data:  $\alpha$  for combinations of cup anemometers at different heights.

Source: Stull (1988).

## 5.6.3 Log-law friction velocity and roughness length (cups)

The log law defines the variation in time-averaged wind speed with height (in this case it is the mean cup wind speed,  $U_{cup}(z)$ ) as a function of friction velocity  $u_*$  and roughness length  $z_0$ . The velocity profile is defined as

$$U_{cup}(z) = \frac{u_*}{\kappa} \ln\left(\frac{z}{z_0}\right). \tag{5.34}$$

As with the shear, Eq. 5.34 can be expressed as a linear function;

$$U_{cup}(z) = \frac{u_*}{\kappa} \ln z - \frac{u_*}{\kappa} \ln z_0.$$
 (5.35)

The friction velocity and roughness length are found using a first-order polynomial fit to  $y = \ln[U_{Cup}(z)]$ , x = z (i.e a linear least-squares fit), using the MATLAB function polyfit (). The gradient of the fit is  $u_*\kappa$  and the intercept is  $\frac{u_*}{\kappa} \ln z_0$ .

The roughness length and friction velocity are calculated only for mean wind speeds derived from cups and vanes.

N.B.: If the fit does not converge or either value of  $u_*$  or  $z_0$  is negative, both the friction velocity and roughness length are set to NaN.

Output data:  $u_*$  and  $z_0$  for combinations of cup anemometers at different heights.

Source: Stull (1988).

#### 5.6.4 Wind veer (vanes)

Wind veer is the variation in wind direction from one height to another, also known as wind direction shear. It is calculated as the largest absolute change in wind direction from one height to another. If the calculated veer is over  $180^{\circ}$ , e.g.  $110-1921 = 182^{\circ}$ , the smallest angle is increased by  $360^{\circ}$ so that the veer is  $370-192 = 178^{\circ}$ .

Output data: wind veer calculated from all wind vanes between two heights.

5.6. DERIVED VALUES 33

#### 5.6.5 Rain

The rain sensor quantifies rain as having intensity from 0 (heavy rain) to 3 (dry). A mean value of 2.7 or less implies either short duration, but heavy precipitation, or sustained light precipitation.

Some sonic anemometer data may be impacted by precipitation, in particular vertical velocity components. The user may wish to filter out sonic anemometer data where the mean rate during a 10-minute interval is less than 2.7. The precise threshold may vary.

Output data: mean precipitation rate in a 10-minute interval.

## 5.6.6 Air temperature profile

A high-accuracy air temperature profile is calculated as the sum of the mean temperature measured at the tower base, and the mean of the differential temperatures measured on the tower. For example, the mean temperature at 134 m is the sum of the mean temperature at 3 m, plus the mean temperature differential from 3 to 88 m, plus the mean temperature differential from 88 to 134 m.

Output data: mean air temperature at height z.

## 5.6.7 Saturation vapor pressure

The local saturation vapor pressure  $e_s$  is calculated at each height from the calculated air temperature T(z) in degrees Celsius:

$$e_s(z) = 6.11 \times 10^{[(T(z)\cdot A)/(T(z)+B))}$$
 (5.36)

where A = 7.5 and B = 237.3 if  $T(z) \ge 0^{\circ}C$ . Otherwise, A = 9.5 and B = 265.5. The actual local vapor pressure e(z) is calculated from Eq. (5.36) by replacing T(z) with the dew point temperature  $T_d(z)$  in degrees celsius.

The saturation vapor pressure is not output, but is used in subsequent calculations. The saturation vapor pressure inherits the quality codes of the calculated air temperature at each height.

## 5.6.8 Relative humidity

The relative humidity  $\phi$  is the relative vapor pressure, expressed as a percentage of the saturation vapor pressure:

$$\phi = 100 \times \frac{e(z)}{e_s(z)} \tag{5.37}$$

Output data: relative humidity at height z.

## 5.6.9 Specific humidity

The specific humidity q is the ratio of mass of water vapor to the total mass of the air (Garratt, 1994). It is calculated from the ratio of the local saturation vapor pressure, and actual local vapor pressures:

$$q = 0.622 \frac{e}{P} \tag{5.38}$$

where 0.622 is the ratio of the gas constant for dry air (287 J  $Kg^{-1}$   $K^{-1}$ ) to the gas constant for water vapor (461.5 J  $Kg^{-1}$   $K^{-1}$ ).

The specific humidity is not recorded in the output data, but is used internally for other calculations. The specific humidity inherits the quality codes of the ground pressure and local vapor pressure.

#### 5.6.10 Virtual temperature

The virtual temperature  $T_v$  is:

$$T_{v} = T (1 + 0.61q). (5.39)$$

The virtual temperature is not recorded in the output data, but is used internally for other calculations. The virtual temperature inherits the quality codes of the air temperature and specific humidity.

Source: Garratt (1994).

#### 5.6.11 Pressure gradient

The virtual temperature at the lowest height,  $T_{\nu 0}$ , and barometric pressure are used to calculate the pressure gradient, dP/dz from the equation of state:

$$\frac{dP}{dz} = -\frac{gP_0}{RT_{v0}} \tag{5.40}$$

where g is the acceleration due to gravity (9.81 m s<sup>-2</sup>) and R is the gas constant of dry air.

The pressure gradient is not recorded in the output data, but is used internally for other calculations. The pressure gradient inherits the quality codes of the ground pressure and virtual temperature at the lowest measurement point.

Source: Garratt (1994).

#### 5.6.12 Pressure profile

The pressure profile P(z) is a function of the tower-base pressure  $P_0$ , the height at which this is measured  $(z_{P_0})$  and the pressure gradient dP/dz:

$$P(z) = P_0 + (z - z_{P_0}) \frac{dP}{dz}$$
(5.41)

Output: air pressure at different heights P(z).

#### 5.6.13 Potential temperature

The potential temperature  $\Theta$  is the temperature that air at the ground would have if moved to a reference pressure level,  $P_{ref} = 1000$  hPa. Calculating the potential temperature requires the pressure profile to be known:

$$\Theta(z) = T(z) \left[ \frac{P_{ref}}{P(z)} \right]^{R/C_p}$$
(5.42)

where  $C_p$  is the specific heat capacity at constant pressure (1005 J Kg<sup>-1</sup> K<sup>-1</sup>). The ratio  $R/C_p = 0.286$ .

Output: potential temperature at different heights  $\Theta(z)$ .

Source: Garratt (1994).

#### 5.6.14 Virtual Potential temperature

The virtual potential temperature  $\Theta_{\nu}$  is the potential temperature that dry air air would require to have the same density as moist air. The virtual potential temperature is:

$$\Theta_{\nu}(z) = \Theta(z) (1 + 0.61q(z)) \tag{5.43}$$

where  $\Theta$  is the 10-minute mean potential temperature at height z (Eq. 5.42), and q is the specific humidity at height z (Eq. 5.38).

Output: virtual potential temperature at different heights  $\Theta_{\nu}(z)$ .

Source: Garratt (1994).

#### 5.6.15 Gradient Richardson Number

The gradient Richardson number Ri is calculated from 10-minute average temperatures and gradients of wind components and virtual potential temperature between two heights ( $z_1$  and  $z_2$ ). The Richardson number can then be considered representative of the entire layer between  $z_1$  and  $z_2$ . The gradient Richardson number is:

$$Ri = \frac{g}{\overline{\Theta_{\nu}}} \frac{d\overline{\Theta_{\nu}}/dz}{(d\overline{u_m}/dz)^2 + (d\overline{v_m}/dz)^2},$$
(5.44)

As was noted in the introduction, similar methods are used to analyze the data from the 135-m towers as are used on the 'M2' tower at the NWTC. Following the code documented in Johnson and Kelley (2000), the gradients of

5.6. DERIVED VALUES 35

virtual potential temperature and speed between  $z_1$  and  $z_2$  are defined as the arithmetic mean of all measured gradients between  $z_1$  and  $z_2$ . For example, consider the case where instruments measuring parameter y are uniformly separated by  $\delta z$  m in the interval  $z_1$  to  $z_2$ . There will be n instruments, defining n-1 layers. The mean gradients will be

$$\frac{\overline{dy}}{dz} = \frac{1}{n-1} \sum_{i=1}^{n-1} \frac{y(i+1) - y(i)}{\delta z}$$
 (5.45)

The Richardson number is calculated using wind speed and direction data from the cups and vanes.

Output: Ri between different levels.

Source: Stull (1988).

## 5.6.16 Speed Richardson number

A simplified Richardson number has also been used in some applications. This definition considers just the gradient of the mean horizontal wind speed rather than including directional shear as in Eq. (5.44). To distinguish this Richardson number from the gradient Richardson number, this Richardson number is described as the 'Speed Richardson Number',  $Ri_S$ .

In this case, the relevant wind speed is the horizontal mean vector during the averaging period. Using data from the cups and vanes, the horizontal mean vector is calculated from the mean meridional and zonal wind components:

$$U_{c,vAD} = \left[\overline{u_m}^2 + \overline{v_m}^2\right]^{1/2}.$$
 (5.46)

The Speed Richardson number is then:

$$Ri_{S} = \frac{g}{\overline{\Theta_{v}}} \frac{d\overline{\Theta_{v}}/dz}{\left(dU_{c,vAD}/dz\right)^{2}}.$$
(5.47)

As with the gradient Richardson number, the gradients of temperature  $(d\overline{\Theta}_v/dz)$  and speed  $(dU_{Cup}/dz)$  are the arithmetic mean of the gradients between heights  $z_1$  and  $z_2$ .

Note: If  $|Ri_S| > 10$ , values are constrained to  $\pm 10$  and the QC flag 1007 is set.

Output:  $Ri_S$  between different levels.

Source: Businger et al. (1971); Grachev and Fairall (1997); Vickers and Mahrt (2004)

## 5.6.17 Brunt-Vaisala frequency

The Brunt-Vaisala frequency *N* is a measure of the oscillation frequency of turbulent eddies in the stable atmosphere. It is calculated from the potential temperature at two heights:

$$N^{2} = \frac{g}{\frac{1}{2} \left( \Theta_{\nu}(z_{1}) + \Theta_{\nu}(z_{2}) \right)} \left[ \frac{\Theta_{\nu}(z_{2}) - \Theta_{\nu}(z_{1})}{z_{2} - z_{1}} \right]$$
 (5.48)

The Brunt-Vaisala frequency is calculated using wind speed and direction data from the cups and vanes.

Note: The Brunt-Vaisala frequency is only valid in stable conditions (if the Richardson number is positive).

Output: Brunt-Vaisala frequency (N) between heights z1 and z2.

#### 5.6.18 Heat Flux

The local heat flux Q is defined from eddy covariance theory as:

$$Q = \rho C_p \overline{w'\Theta_v'} \tag{5.49}$$

High-frequency measurements of the virtual potential temperature  $\Theta_{\nu}$  are not available. Instead, noting that turbulent fluctuations of temperature measured by a sonic anemometer approximate the turbulent component of the virtual potential temperature; i.e.  $T'_s \approx \Theta'_{\nu}$ , we use:

$$Q_s = \rho C_p \overline{w' T_s'} \tag{5.50}$$

where  $\rho$  is the air density at the height of the sonic anemometer. The air density is obtained from a linear interpolation of measured air density to the sonic anemometer height.

## 5.6.19 Monin-Obukhov Length

The Monin-Obukhov length, L is used to quantify stability. It is the ratio of shear-driven turbulence to buoyancy-generated turbulence.

$$L = -\frac{u_*^3}{\kappa g} \frac{\overline{\Theta_v}}{[w'T_s']_0}.$$
 (5.51)

where the buoyancy term  $[\overline{w'T_s'}]_0$  in Eq. (5.51) is measured by the sonic anemometer nearest the ground. The turbulent fluctuations of temperature measured by a sonic anemometer approximate the turbulent component of the virtual potential temperature; i.e.  $T_s' \approx \Theta_v'$ . The mean value of virtual potential temperature in Eq. (5.51),  $\overline{\Theta_v}$ , is calculated from the tower temperature and dew-point temperature profiles.

The Monin-Obukhov length is usually normalized by the measurement height z (in this case the sonic anemometer height) to give the ratio  $\zeta = z/L$ . Locally convective conditions give  $\zeta < 0$ , and stable conditions give  $\zeta > 0$ , while in neutral conditions,  $L \to \infty$  and  $\zeta \to 0$ . As the boundaries between different atmospheric stratification states are usually defined according to the application,  $\zeta$  has not been mapped to a specific state (i.e. if  $\zeta > 0$ , there is no variable that encodes this as 'stable').

Output data: Monin-Obukhov length L and normalised Monin-Obukhov length,  $\zeta$ .

Source: Stull (1988)

# 6 Tower checkout

The tower 'checkout' is the process by which the tower operation is confirmed. This requires that the data be checked from the point of measurement to the point of retrieval from an archive (which includes data processing), and then compared to reference data.

## 6.1 Data Acquisition

NREL is accredited by the American Association for Laboratory Accrediation (A2LA) as a wind turbine testing and certification laboratory. This requires certain steps and process to ensure the quality of data that are used. The systems used on the 135-m meteorological towers reflect those requirements, in that every device installed on the towers is documented, calibrated before installation, and recalibrated as required.

## 6.2 Data storage and archiving

Tests have been made to check the ability to accurately store and retrieve data. These checks include:

- Unpacking binary data files from the met tower and comparing them to text files written by the data acquisition system in the same period. This confirms the ability to compress and unpack tower data files.
- Comparing MATLAB raw data files to tower text files. This confirms the ability to correctly unpack and store tower data in a new format, and that channels are correctly identified (i.e. no mix-up between barometric pressure and wind direction).
- Retrieve data and deliver to users. Data files for several months have been concatenated and delivered to
  selected external partners, where data have been used for various purposes. This confirms that the data files
  are transportable.

# 6.3 Data comparisons

Several comparisons have been made between data measured on the towers and other data sources at the NWTC. The following section is a qualitative comparison of the 135-m tower data with these alternative data sources. A quantitative comparison is planned but is outside the scope of this document.

## 6.3.1 M4 - M2 comparisons

The M2 tower is approximately 1500 m upwind of the M4 tower, when winds are from the WNW. Data at the M2 and M4 towers should not be expected to be identical, but the following trends should be apparent if the instrumentation, data acquisition systems and data processing are working well:

- · Comparable wind speed and temperature
- · Similar ramps of wind speed and temperature
- Similar diurnal cycles of wind speed, temperature, relative humidity and stability

Data are also not strictly comparable as the M2 data are calculated over 1-minute intervals, while the M4 data are for 10-minute intervals. Because of the different averaging periods, trends are compared qualitatively rather than quantitatively.

#### 6.3.1.1 Wind speed and direction

The wind speed and direction at 80 m on the M2 tower with the M4 tower are very similar for the period chosen. Wind speeds are typically within  $0.5 \text{ m s}^{-1}$  of each other, and wind directions are within  $10^{\circ}$  (Figure 6.1). Ramp events (large changes in wind speed over short periods of time) are seen at both towers, while changes in wind direction also occur within a short time at each tower. Occasional differences in wind speed are observed (e.g. midday, 4/13) when the wind direction is not aligned with the towers.

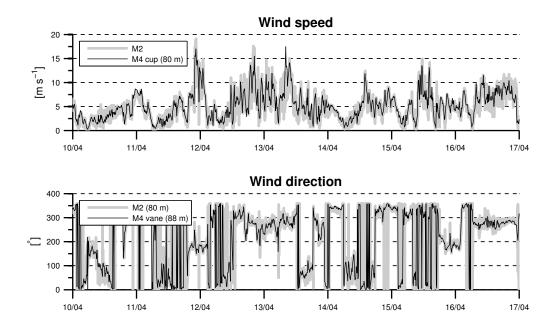


Figure 6.1 Wind speed and direction at the M2 and M4 towers. Data are taken for an arbitrary 1-week period in Spring 2012, when there is considerable variation in wind speed and direction.

## 6.3.1.2 Air temperature and humidity

A similar comparison was made between the air temperature and humidity on the M2 and M4 towers (Figure 6.2). As with the wind direction and wind speed (Figure 6.1), very close agreement is seen between the M2 and M4 towers.

#### 6.3.1.3 Stability

The atmospheric stability at the M2 tower is quantified using a wind speed-gradient Richardson number  $Ri_S$ , as described in Section 5.6.16 (Johnson and Kelley, 2000). The diurnal cycle of stability is clearly visible at both the M2 and M4 towers (Figure 6.3). Some difference is seen in the magnitude of stability at the M2 and M4 locations, but not the sign (positive or negative). The difference is not surprising, as the two towers are approximately 1 km apart (Figure 3.3), the M2 stability is calculated every minute rather than every 10 minutes as on the M4 tower, and sensors are at different heights and so the gradients at each location may be different.

## 6.3.2 M4 - SODAR Wind speed and direction comparison

A Second Wind 'Triton' SODAR system was also deployed at the NWTC during the same period as the data shown in Figure 1 6.1 was collected. The Triton is a monostatic SODAR system that uses acoustic pulses to probe the atmosphere and return wind speed and direction at different heights (Figure 6.4). An in-depth overview of SODAR technology is given in Bradley (2008).

The SODAR was deployed approximately 400 m upwind of the M4 tower on a bearing of 270°. The Triton is a commercially-available system that is completely independent of the systems at the NWTC. Data is managed separately and is downloaded from an online database. Because of the relative proximity of the tower and SODAR but different data processing methods, fundamental errors with the M4 data processing systems should be apparent if the SODAR and M4 data are compared. As figure 6.5 shows, the M4 and SODAR agree well, with both systems detecting similar wind speeds and wind direction, as well as similar transients.

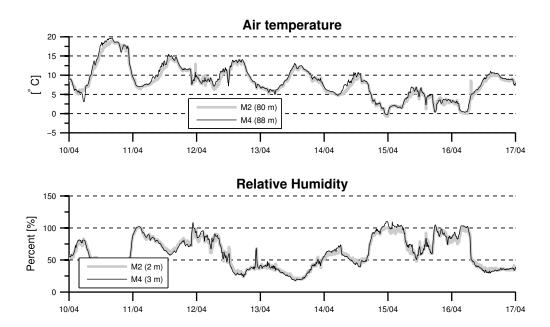


Figure 6.2 Air temperature and relative humidity at the M2 and M4 towers. Data are taken for the same 1-week period in Spring 2012 as Figure 6.1.

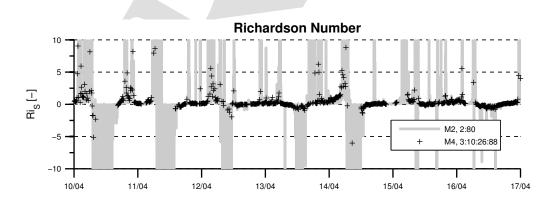


Figure 6.3 Speed-gradient Richardson number ( $Ri_S$ ) at the M2 and M4 towers. Data are taken for the same 1-week period in Spring 2012 as Figures 6.1 and 6.2.

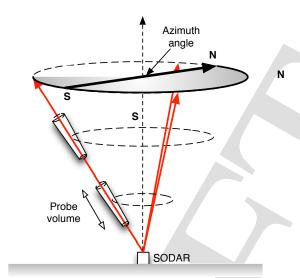


Figure 6.4 Vertically-profiling SODAR.

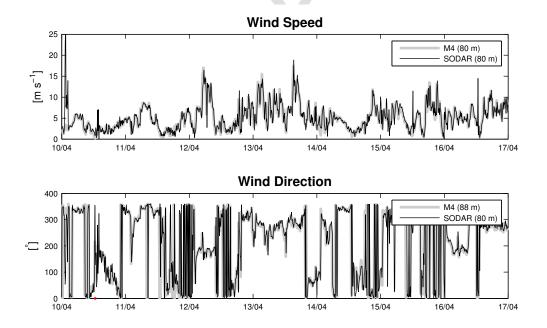


Figure 6.5 Wind speed and direction from a SODAR and the M4 tower. Data are taken for the same 1-week period in Spring 2012 as Figures 6.1 and 6.2.

# 7 Outlook and Future Work

Two new, 135-m meteorological towers have been installed and are being commissioned at the National Wind Technology Center near Denver, Colorado. These towers are heavily instrumented to measure the bulk and local properties of the atmosphere, including winds, turbulence and thermodynamics.

The towers will be used for a variety of purposes. These include:

- · Inflow characterization
- · Remote sensing characterization and verification
- Supporting other observations

Continued operation will benefit the United States' wind industry through better understanding of the effects of turbulent inflow on wind turbine performance; through better use of remote sensing devices and data; and through more observations of a wider range of atmospheric conditions and the effect of those conditions on turbine performance.

## 7.1 Inflow Characterization

The towers were designed primarily to measure the winds flowing into the utility-scale wind turbines directly downwind. This work has already started, and has lead to peer-reviewed publications, for example Clifton et al. (submitted 2012). Results have also been presented at conferences, including papers at Windpower 2011 (Medina et al., 2011), the AIAA Annual Meeting (Clifton et al., 2012c), a poster at the American Meteorological Society Annual Meeting(Clifton et al., 2012b), and talks at the AMS 2012 Boundary Layers and Turbulence Meeting, and the AMS 2012 Mountain Meteorology Meeting. Raw and processed data are being shared with other researchers in the USA and abroad, and efforts are being made to make the data available online.

The towers will be used to investigate the relationship between inflow conditions and turbine response. This will require synchronized measurements of inflow and turbine response at several different time scales. One area of investigation is the effect of changing turbulence on the turbines, for example the coherent turbulence that Kelley (2011) observed to be important in raising the loads on wind turbines. Another area of research will the effect of changes in the bulk flow field, such as shear, veer and wind speed on turbine performance. The response of a turbine to all of these effects (shear, veer, and turbulence) is essential information for wind turbine siting and operation.

Work has been funded by the Center for Research and Education in Wind<sup>1</sup> to use the towers to develop nacelle transfer functions. These transfer functions are methods by which measurements made on the turbine nacelle by the turbine's own instrumentation are related to the upwind conditions. If a better estimate of the inflow can be made from those measurements resulting in improved performance or reduced loading, it may be possible to apply this to the entire wind turbine fleet.

## 7.2 Remote Sensing

The 135-m towers have been used to provide data for the verification and characterization of remote sensing devices. The towers have been used to measure wind speeds, direction and turbulence properties for comparison to the data from remote sensing devices (see e.g. Clifton et al., 2012a). Data from the towers have also been used to show changes in atmospheric conditions impact the performance of remote sensing devices in other ways, such as the ability of a device to get data at high elevations.

Work is ongoing to compare data from remote sensors of thermodynamic properties with the data from the towers. An example of this is a comparison of data from a microwave radiometer with the towers thermodynamic profiles, which continues work described in Friedrich et al. (2012).

<sup>&</sup>lt;sup>1</sup>CREW, see http://crew.colorado.edu/

# 7.3 Observation Support

Data from the 135-m towers are regularly used for other projects at the NWTC. This includes helping to characterize the flow into other turbines (e.g. ), and as reference data for other studies of the performance of the wind turbines at the NWTC. The towers are also being used to test concepts for proposed offshore wind monitoring towers on the east coast of the USA .



# **Bibliography**

- Banta, R.; Olivier, L.; Gudiksen, P. (1993). "Sampling requirements for drainage flows that transport atmospheric contaminants in complex terrain." *Radiation Protection Dosimetry* 50(2-4); pp. 243–248.
- Bradley, S. (2008). Atmospheric acoustic remote sensing. CRC Press.
- Businger, J.A.; Wyngaard, J.C.; Izumi, Y.; Bradley, E.F. (2011/10/27 1971). "Flux-Profile Relationships in the Atmospheric Surface Layer." *Journal of the Atmospheric Sciences* 28(2); pp. 181–189. URL http://dx.doi.org/10.1175/1520-0469(1971)028<0181:FPRITA>2.0.CO; 2
- Clifton, A.; Elliott, D.; Courtney, M. (October 2012a). *Ground-based vertically-profiling remote sensing for wind resource assessment.* International Energy Authority.
- Clifton, A.; Lundquist, J.K.; Kelley, N.D.; Scott, G.; Schreck, S.; Pollak, D.A.; Aitken, M.L.; Jager, D. (January 2012b). "Characterizing Inflow Conditions Across the Rotor Disk of A Utility Scale Wind Turbine." *Third Conference on Weather, Climate, and the New Energy Economy*. American Meteorological Society.
- Clifton, A.; Schreck, S.; Scott, G.; Kelley, N.D.; Lundquist, J. (submitted 2012). "Turbine Inflow Characterization at the National Wind Technology Center." *Journal of Solar Energy Engineering*.
- Clifton, A.; Lundquist, J.K. (2012). "Data clustering reveals climate impacts on local wind phenomena." *Journal of Applied Meteorology and Climatology* 51; pp. 1547–1557.
- Clifton, A.; Schreck, S.; Scott, G.; Kelley, N.; Lundquist, J.K. (2012c). "Turbine Inflow Characterization at the National Wind Technology Center." *Proceedings of the ASME 30th Wind Energy Symposium*. AIAA-2012-0658, AIAA.
- Friedrich, K.; Lundquist, J.K.; Aitken, M.; Kalina, E.A.; Marshall, R.F. (02 2012). "Stability and turbulence in the atmospheric boundary layer: A comparison of remote sensing and tower observations." *Geophys. Res. Lett.* 39(3); p. L03,801. URL http://dx.doi.org/10.1029/2011GL050413
- Garratt, J. (1994). *The Atmospheric Boundary Layer*. 1st ed. Cambridge Atmospheric and Space Science Series, Cambridge University Press.
- Grachev, A.A.; Fairall, C.W. (2011/10/01 1997). "Dependence of the Monin–Obukhov Stability Parameter on the Bulk Richardson Number over the Ocean." *Journal of Applied Meteorology* 36(4); pp. 406–414. URL http://dx.doi.org/10.1175/1520-0450(1997)036<0406:DOTMOS>2.0.CO; 2
- International Electrotechnical Commission (2005). *IEC 61400-12: Wind turbines Part 12: Power performance measurements of electricity producing wind turbines*. 1st ed. 12, Geneva, Switzerland: International Electrotechnical Commission.
- Johnson, W.; Kelley, N. (2000). *Design Specifications for the Development of the Initial Validation Software* (Version 3.0) for Processing of NWTC 80-Meter Meteorological Tower Data. NREL/TP-500-27104, National Renewable Energy Laboratory.
- Kelley, N.D. (2011). *Turbulence-Turbine Interaction: The Basis for the Development of the TurbSim Stochastic Simulator.* TP-5000-52353, National Renewable Energy Laboratory.
- Medina, P.; Singh, M.; Johansen, J.; Jove, A.; Machefaux, E.; Fingersh, L.; S.Schreck (2011). *Aerodynamic and Performance Measurements on a SWT-2.3-101 Wind Turbine*. Conference Paper CP-5000-51649, National Renewable Energy Laboratory.
- Pichugina, Y.L.; Tucker, S.C.; Banta, R.M.; Brewer, W.A.; Kelley, N.D.; Jonkman, B.J.; Newsom, R.K. (2012/10/26 2008). "Horizontal-Velocity and Variance Measurements in the Stable Boundary Layer Using Doppler Lidar: Sensitivity to Averaging Procedures." *Journal of Atmospheric and Oceanic Technology* 25(8); pp. 1307–1327.
  - URL http://dx.doi.org/10.1175/2008JTECHA988.1

44 BIBLIOGRAPHY

Stull, R. (1988). An Introduction to Boundary Layer Meteorology. 2nd ed. Kluwer Academic Publishers.

Vickers, D.; Mahrt, L. (2011/10/01 2004). "Evaluating Formulations of Stable Boundary Layer Height." *Journal of Applied Meteorology* 43(11); pp. 1736–1749.

URL http://dx.doi.org/10.1175/JAM2160.1

Weber, R.O. (1999). "Remarks on the definition and estimation of Friction velocity." *Boundary Layer Meteorology* 93; pp. 197–209.

Wilczak, J.; Oncley, S.; Stage, S. (2001). "Sonic Anemometer Tilt Correction Algorithms." *Boundary-Layer Meteorology* 99; pp. 127–150.

URL http://dx.doi.org/10.1023/A:1018966204465

Yamartino, R.J. (2012/02/17 1984). "A Comparison of Several "Single-Pass" Estimators of the Standard Deviation of Wind Direction." *Journal of Climate and Applied Meteorology* 23(9); pp. 1362–1366.

URL http://dx.doi.org/10.1175/1520-0450(1984)023<1362:ACOSPE>2.0.CO;2

# Index

air pressure, 34	Monin-Obukhov length, 36
Brunt-Vaisala frequency, 35	rotation, 27 timing correction, 27
coherent turbulent kinetic energy, 29	turbulence length scale, 29
convective temperature scale	turbulent kinetic energy, 29
sonic anemometer, 28	turbulent velocity components, 28
some anomometer, 20	wind speed
dissipation rate, 30	horizontal, 25 total, 27
	wind speed trend, 28
friction velocity	stability
sonic anemometer, 28	Brunt-Vaisala frequency, 35
heat flux, 36	Richardson number
neat nax, 50	gradient, 34
instrumentation	speed, 35
aspirated thermal radiation shields, 10	
booms, 9, 10	tower design
devices used, 7	booms, 9, 10
M4 tower, 13	structure, 7, 8
M5 tower, 13	turbulence intensity, 24
model numbers, 7	turbulence length scale, 29
AIR AB-2AX, 10	turbulent kinetic energy
Met One MO327C, 10, 11	sonic anemometer, 29
MO327C, 11	virtual potential temperature, 34
Vaisala DRD11A, 10 precipitation, 10	variant potential temperature, e :
pressure, 10	wind direction, 31
temperature, 10	wind shear, 32
temperature, 10	wind speed, 24
log law, 32	sonic anemometer, 25
V	wind veer, 32
Monin-Obukhov length, 36	
potential temperature, 34	
power law, 32	
pressure gradient, 34	
relative humidity, 33	
Richardson number	
gradient, 34	
speed, 35	
roughness length, 32	
scaling factors, 17	
sonic anemometer, 24	
coherent turbulent kinetic energy, 29	
convective temperature scale, 28 coordinate transformation, 27	
denoising, 25	
dissipation rate, 30	
friction velocity, 28	
heat flux, 36	
inflow angle, 27	